De-Risk with Increased Confidence via Real-Time, In Situ Rock Strength and Stress Data













Physical, Mechanical Acquisition of Rock Strength & Stress Magnitudes From Within Your Vertical or Horizontal Wellbores

Intelligent Packer

Instrumented packer that measures the rock's response to applied force and displacement

Mini-Frac

- Low volume, high pressure fluid injection
- 14,500 psi differential
- Flowback capable, pump from surface or downhole

Shear Head

Downhole combination of a direct shear box test and a 'scratch test'











Universal Data that Connects Silos & Crosses Borders

Physically Measured via the HTHP Insight Tool:

Minimum In Situ Stress Permeability Average In Situ Stress Shear Modulus Maximum In Situ Stress Residual Strength Maximum In Situ Stress Stress Anisotropy Orientation Cohesion Friction Angle UCS Tensile Strength Brittleness

Finite Element Modelling Outputs:

Young's Modulus Poisson's Ratio Undrained Shear Strength Undrained Shear Modulus Unloading Shear Strength Shear Stiffness Coefficient Shear Exponent of Elasticity Maximum Shear Modulus Insitu Pore Pressure Dilation Angle Dynamic Viscosity of Pore Fluid











Revolutionize the Game with Real-Time, In Situ Measurements

Would you benefit from real-time results?

Would in situ data improve your Mechanical Earth Models?

We physically measure in situ rock strength and stress properties via mechanical testing of the wellbore wall!

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